

Sycamore House, Millennium Park, Naas, Co. Kildare.

20th December 2019

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Review of County Development Plan,
Forward Planning Department,
Wicklow County Council,
Aras An Chontae,
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Email: planreview@wicklowcoco.ie

RE: Development Plan Review - Submission on Wicklow County Development Plan 2021-2027 Issues Paper

A Chara,

The Irish Wind Energy Association ('IWEA') welcomes the opportunity to make this submission to Wicklow County Council (WCC) on the Wickow County Development Plan (WCDP) 2021-2027 Issues Paper. This submission has been prepared pursuant to the public notice inviting observations and comments from interested parties.

WCC is now under the stewardship of the Eastern and Midland Regional Assembly (EMRA). As stated in the Issues paper, the WCDP will be set within the context of the strategic framework the Regional Spatial and Economic Strategy (RSES) for this region which came into operation on the 28th June 2019. One of the key objectives of the RSES is to support renewable energy opportunities by harnessing natural resources that will support decarbonisation, energy security, and allow the region to take advantage of the economic benefits of greener energy. As stated in WCC's Issues paper, the Core Strategy of the 2021-2027 WCDP will include a commitment to respond to and be consistent with the RSES which provides a strategic vision based on three key principles one of which is "Climate action, by enhancing the climate resilience and accelerating the transition of the Region to a low-carbon society".

The National Climate Action Plan (CAP) 2019 has set out an ambitious 70% target for renewable energy production out to 2030. To meet this target, the amount of electricity generated from renewables will have to be doubled on current figures. Figures 4.4 and 7.5 (see below) of the CAP illustrate Ireland's current and projected renewable electricity production requirements to meet the 70% target. Based on the CAP assumptions, on-shore wind will provide the majority of the required electricity yield out to 2030. Taking account of this, WCC and all Local Authorities should be cautious when considering the zonation of areas for renewable energy development going forward, so as not to constrain any areas which may have renewable energy potential, particularly for wind generation.

Figure 4.4 Ireland's Decarbonisation Pathway Dashboard to 2030¹⁵

		NDP 2030	(Based on MACC analysis)		
	Technology		2025	2030	
Electricity 🖔	Total RES in Generation mix ⁴ , %	55	52	70	77
	 Onshore wind, GW 	-7	~6.5	-8.2	Solar PV, some electrification of buses, and biofuel blending are identified in 2030 the
	 Offshore wind, GW 	1.8	~1.0	-3.5	
	Solar PV, GW	1.5	~0.2	-0.4	
Transport ()	Electric Vehicles, #	498,000	181,500	936,000	NDP scenario but are
	 Passenger EVs, # 	355,000	57,000	550,000	not showing as cost-
	 Passenger PHEVs, # 	118,000	94,000	290,000	effective in MACC. Despite MACC analysis
	 Electric delivery vans, 4 	19,000	30,000	61,000	these technologies may
	 Electric trucks, # 	n.a	0	34,000	remain in plan given other factors (e.g.,
	 Electric buses, # 	1,250	500-600	1,000-1,200	exchequer cost, ease o
	Bioethanol blend, Volume	E10	E10	E10	Implementation, need
	Blodiesel blend, Volume	B12	B12	B12	for public sector leadership)
Built Environment III	Retrofitted homes ¹ , cumulative 2021-30, #	450,000	300,000	500,000	
	Electric heating sources, total residential,#	370,000	350,000	600,000	
	 New buildings, # 	200,000	50,000	200,000	
	 Existing buildings, # 	170,000	300,000	400,000	
	Electric heating sources, total commercial, #	15,000 [±]	15,000	25,000	
Enterprise Ann	Emissions, MtCO _j eq.	9	8	8	-^
	 Alternative fuels in coment fuel mix, % 	NIA	65%	80%	
	 CO2-neutral heat generation in food industry², % 	NA	-70%	-80%	
Agriculture 👺	Emissions, MtCO _j eq.	21	19	18	1841
	 Fertilizers CAN replacement, % 	N/A	40%	50%	
	 Trailing-shoe slurry spreading, % 	N/A	30%	50%	
Other (e.g. waste)	Emissions, MiCO ₂ eq.	3.2	3.2	3.2	
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Table 7.5 Potential Metrics to Deliver Abatement in Electricity

Key Metrics	2017	2025 Based on MACC	2030 Based on NDP	2030 Based on MACC
Share of Renewable Electricity, %	~30%20	52%	55%	70%
Onshore Wind Capacity, GW	-3.3	6.5	N/A	8.2
Offshore Wind Capacity, GW	NA	1.0	N/A	3.5
Solar PV Capacity, GW	NA	0.2	N/A	0.4
CCGT Capacity, GW	-3.6	5.1	N/A	4.7

The office of the Planning Regulator (OPR) which was established in 2019 with the aim of enhancing the proper oversight of the planning system in Ireland has already written to Local Authorities within the EMRA advising them to maximise the output of renewable energy sources in line with national government policies on climate change. We would urge WCC to take cognisance of this guidance when developing the 2021-2027 WCDP.

IWEA strongly promotes the delivery of a regional Renewable Energy Strategy to facilitate the implementation of Regional Policy Objective (RPO) 7.35 and 7.36 of the Mid and Eastern RSES in the short term, as a matter of high priority and urgency. Such an approach would ensure consistency across the entire region and minimise duplication of effort and resources at a local authority level.

However, in the absence of any certainty around the realisation of this and in response to the advice of the OPR, the targets in the COP2019 and the key challenges and questions outlined in the Issues paper by WCC, we believe a local renewable energy strategy is an absolute requirement as part of the CDP review.

In response to some of the key challenges and questions set out in the Issues paper by WCC, specifically in relation to Critical Infrastructure; Economic Development; Rural Development; Green Infrastructure and Climate Change and Energy, we believe that the correct spatial planning and development of a Renewable Energy Strategy for Co. Wicklow can support the transition to a low carbon society, as well as increase awareness of climate change while at the same time, helping to reduce its' impacts by facilitating plan led renewable energy development in the County. In addition, by developing a robust and well-informed plan, WCC will be facilitating rural based enterprises and ensuring employment in rural areas into the future.

The inclusion of Appendix 6 titled "Wicklow Wind Energy Strategy" and Appendix 7 "Climate Change Audit" in the 2016 CDP are noted and welcomed.

As acknowledged in the Wicklow CDP Climate Change Audit, one source of greenhouse gas (GHG) emissions is from the process used to produce electricity. With the Energy Sector contributing to 21.9% of GHG emissions in Ireland. Therefore, we ask WCC to develop a Renewable Energy Strategy for the County that incorporates the methodologies outlined in the SEAI Local Authority Renewable Energy Strategy (LARES) as indicated in the current Plan, the current Wind Energy Guidelines (2006), objectives in the RSES and any future guidelines adopted.

We urge WCC to carry out a full assessment of Co. Wicklow for renewable energy development potential and zone accordingly to ensure that there is no planning ambiguity surrounding any un-zoned areas. In addition, we ask WCC and all Local Authorities to develop a consistent and transparent renewable energy zoning methodology for all Counties. We suggest the following standard for renewable energy zones: 'No-Go', 'Open to Consideration', and 'Preferred' Areas.

In relation to landscape, as per above, we also ask that WCC and all Local Authorities develop consistent Landscape Character Assessment (LCA) criteria and apply it across all Counties. We ask that a 'Low', 'Medium', and 'High' weighting table for landscape sensitivity types be considered for renewable energy development potential. We note the inclusion of the Appendix 5 entitled 'Landscape Assessment' in the 2016 CDP and the utilisation of a 'Low', 'Medium', and 'High' scaling range is noted. Would seek for the revised 'Landscape Assessment' to take account of the same methodology. This is as we believe it will provide clear guidance for developers and eliminate uncertainty surrounding areas un-suitable for renewable energy development at project inception.

Given that turbine technologies have advanced significantly in the past decade, we would recommend WCC and all Local Authorities that the SEAI Wind Atlas or any similar general wind resource data not be used as a constraint when developing and zoning areas for renewable energy development. We believe wind resource to be a developer's constraint, and a variable to be assessed as part of each individual project. As technologies have advanced, turbines have been developed which can yield the same energy from lower wind sites than their older counter parts.

We also believe that grid constraints should not be considered by Local Authorities when preparing their Renewable Energy Strategies, again we believe this to be a developer's constraint. We ask that WCC to consider this suggestion. IWEA believe that we have outlined and detailed above, the Best Approach to be considered by WCC and all Local Authorities when drafting future Renewable Energy Strategies for their Counties. We urge WCC to consider above observations when producing the 2021-2027 WCDP.

Mise le meas

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Irish Wind Energy Association